Thermo Model 5020-SPA Real Time Sulfate Analyzer: Method Overview

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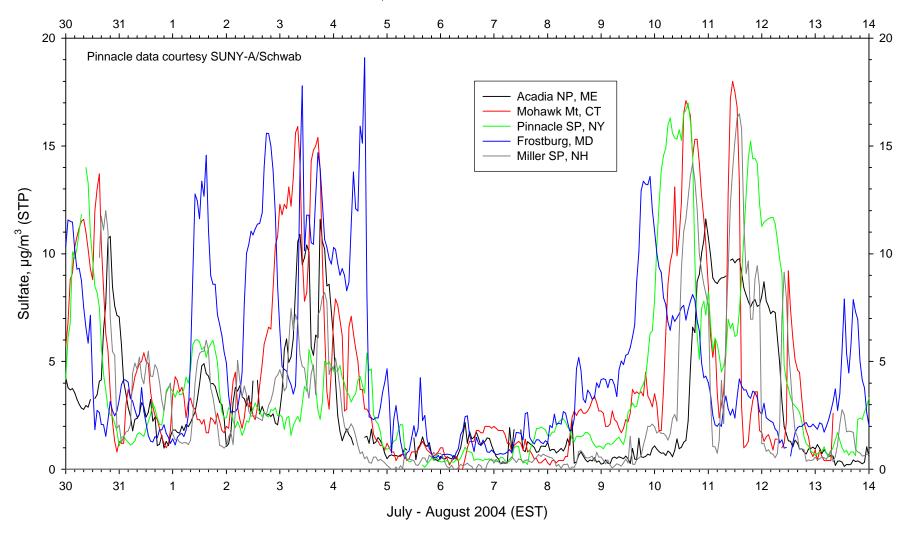
The Clean Air Association of the Northeast States Boston, MA

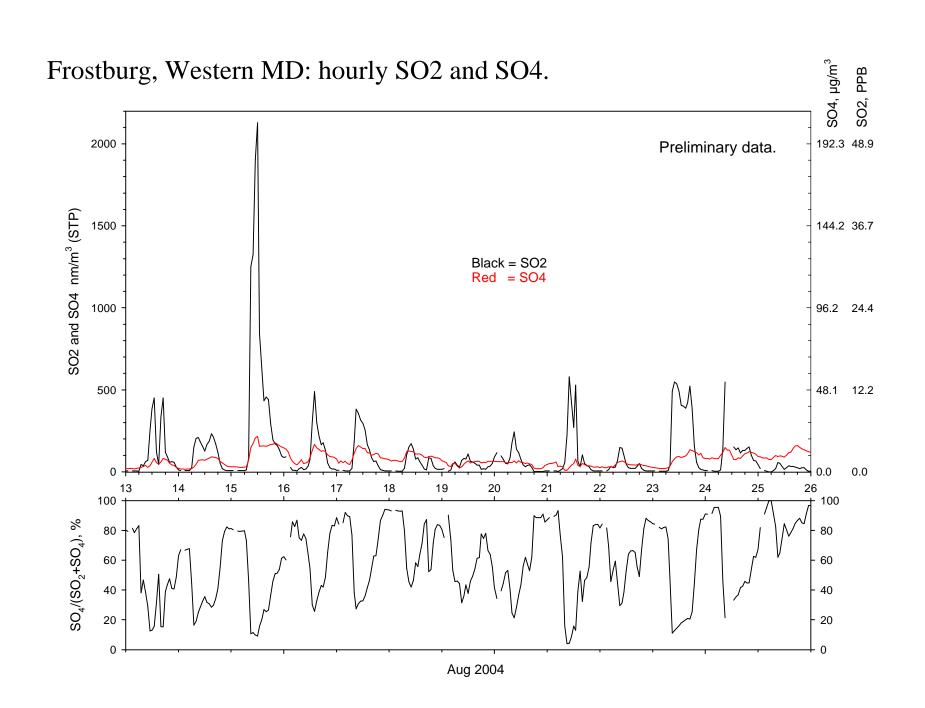
2006 National Air Monitoring Conference, Las Vegas NV Nov. 6, 2006 ===> Ctrl-L makes this full screen <===

Introduction:

- Why do we want to measure sulfate continuously?
 PM2.5 compliance SIPS (model development and validation), Regional Haze Rule ("it's the sulfate stupid"), PM-health effect research
 => may have a sub-daily speciated aerosol standard in the future
- Enhanced value of time-resolved aerosol data: Temporal variation is driven by meteorology, which often varies dramatically over a day ==> Daily (24-hour) values "smear" the effects of the met
- Other historical and current approaches to "on-line", time-resolved, continuous, or semi-continuous sulfate measurements:
 Meloy FPD, ATOF-MS, Steam-IC (PILS etc.), flash volatilization (R&P) ==> Complex, expensive, difficult to run...
- What do sub-daily sulfate data look like? and...what more can we learn from these data compared to daily data?

Five Northeast-site 1-hour sulfate, summer 2004:





Thermo 5020 Sulfate Method Description

General Principle of Operation:

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quantitative thermal conversion of SO4 to SO2

(independent of aerosol matrix)

true continuous flow - no sample "collection"

totally new patented (#6,582,543) monitoring technology
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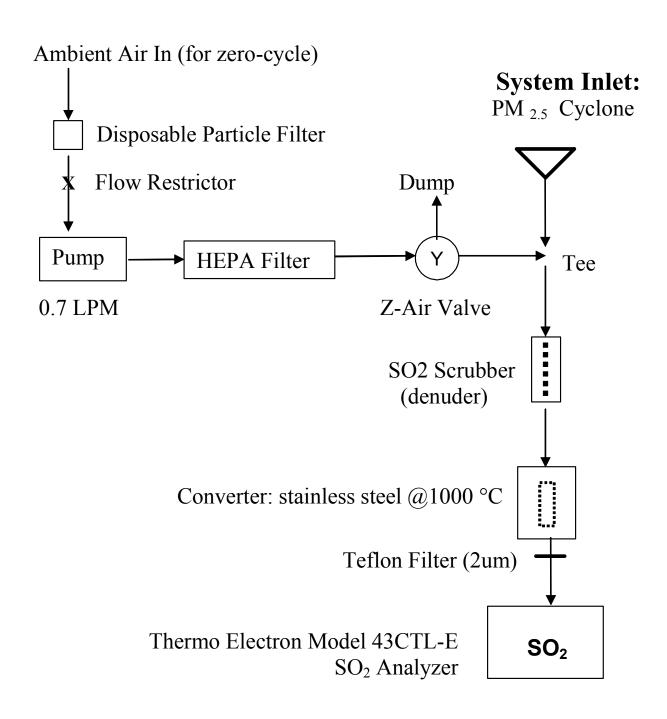
• Design Goals:

a robust method suitable for wide deployment in non-research settings (e.g., routine SLT networks) no support gases or liquids for operation 1-hour LOD better than $0.5~\mu g/m^3$ capable of unattended operation for several weeks major service intervals of 6-months or more

Detailed Method Description

- 0. Size-cut inlet (keep out boulders)
- 1. SO2 removed by multi-annular sodium carbonate denuder
- 2. SO4 converted to SO2 in a quartz-tube furnace at 1000 degrees C, using a stainless steel reactor
- 3. SO2 measured by an enhanced pulsed-fluorescence detector
- 4. Interfering species minimized with frequent auto-zeros

That's about it...

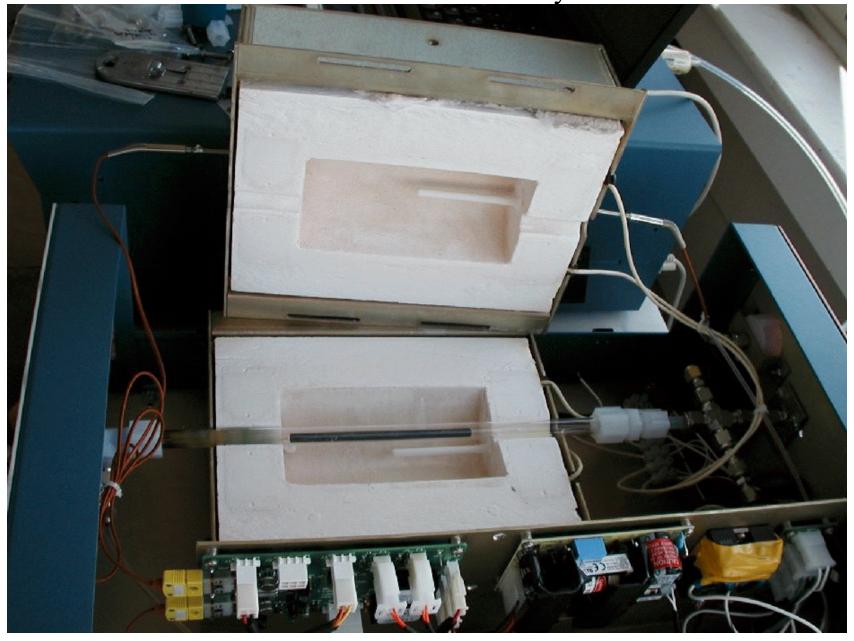


Simplified flow diagram

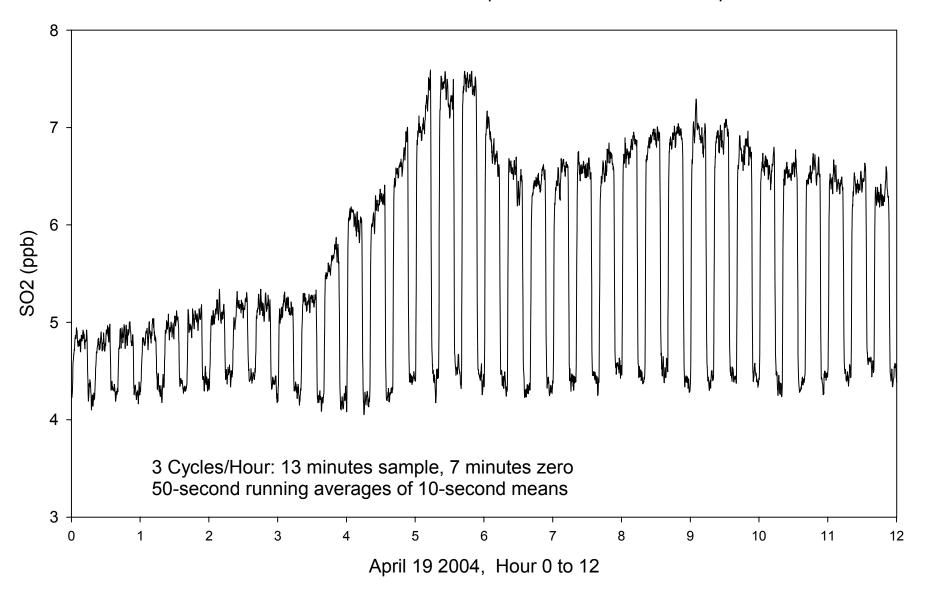
Left to right: Gregory, beta of Thermo Sulfate Analyzer, Dill plant.



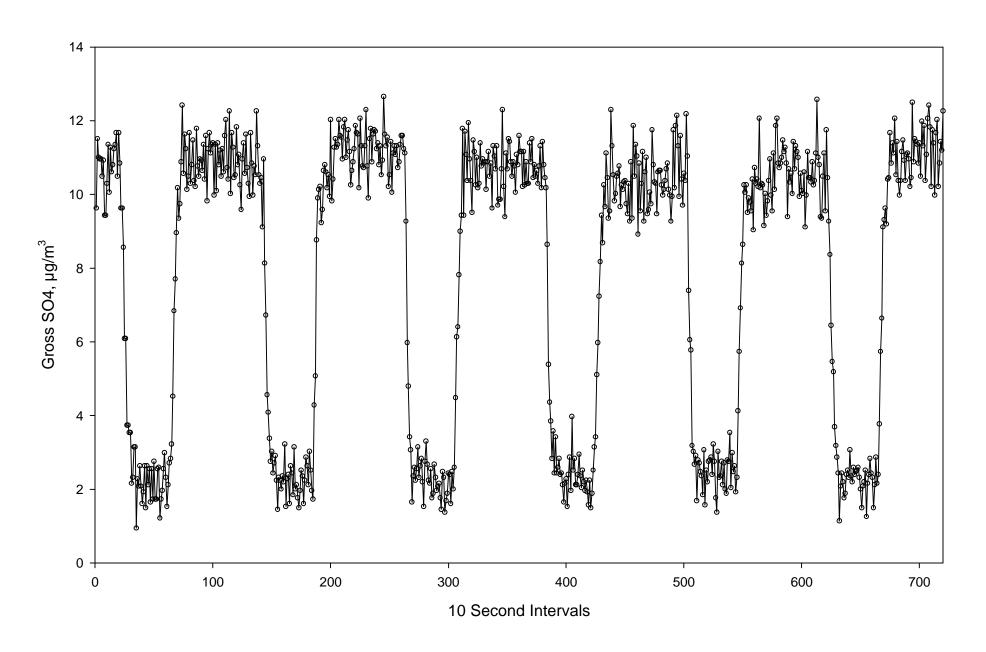
Inside of 5020 converter module oven assembly:



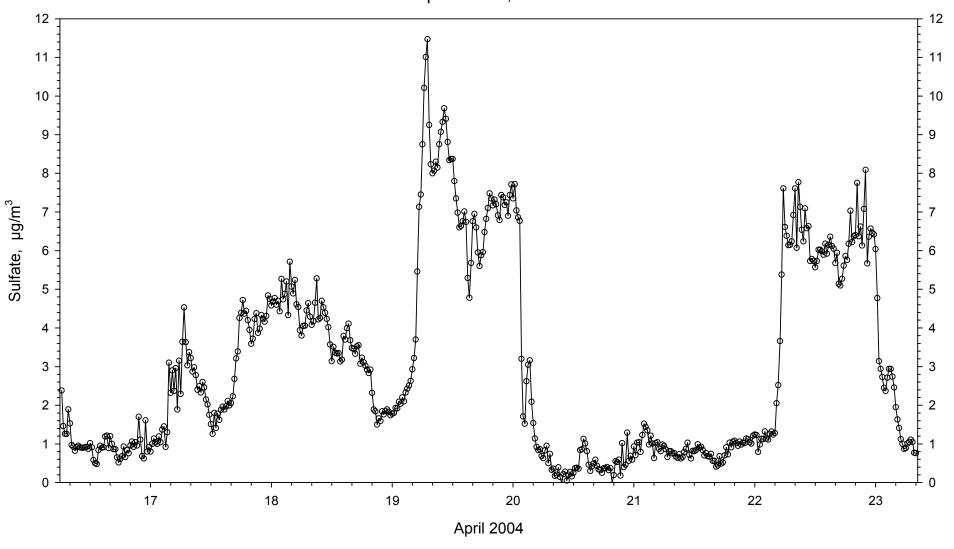
Continuous Sulfate Method: swampscott Raw SO2 data Example

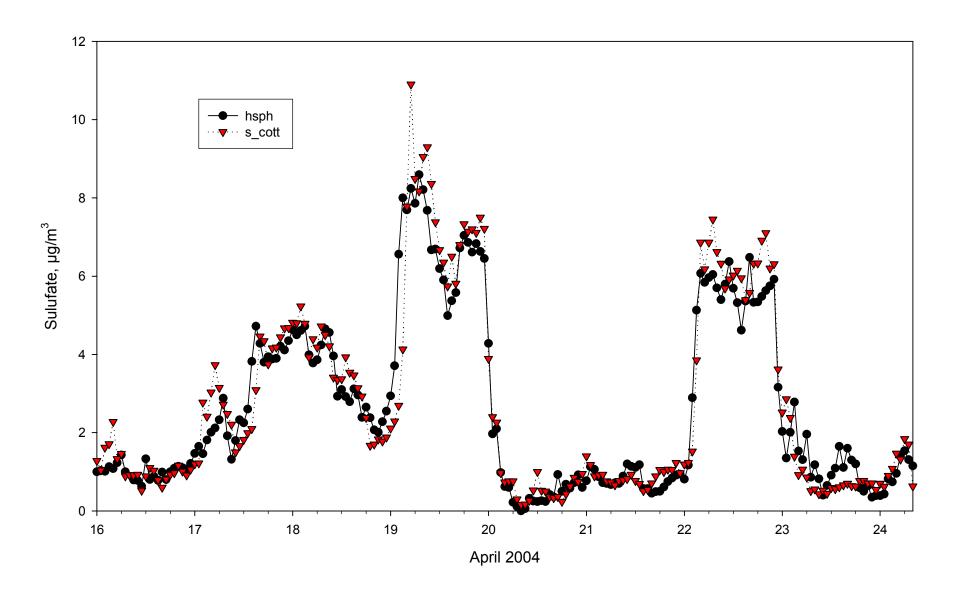


Transition Time Example Raw 10-Second Data, Swampscott Beta Unit April 19, 2004 Hour 5



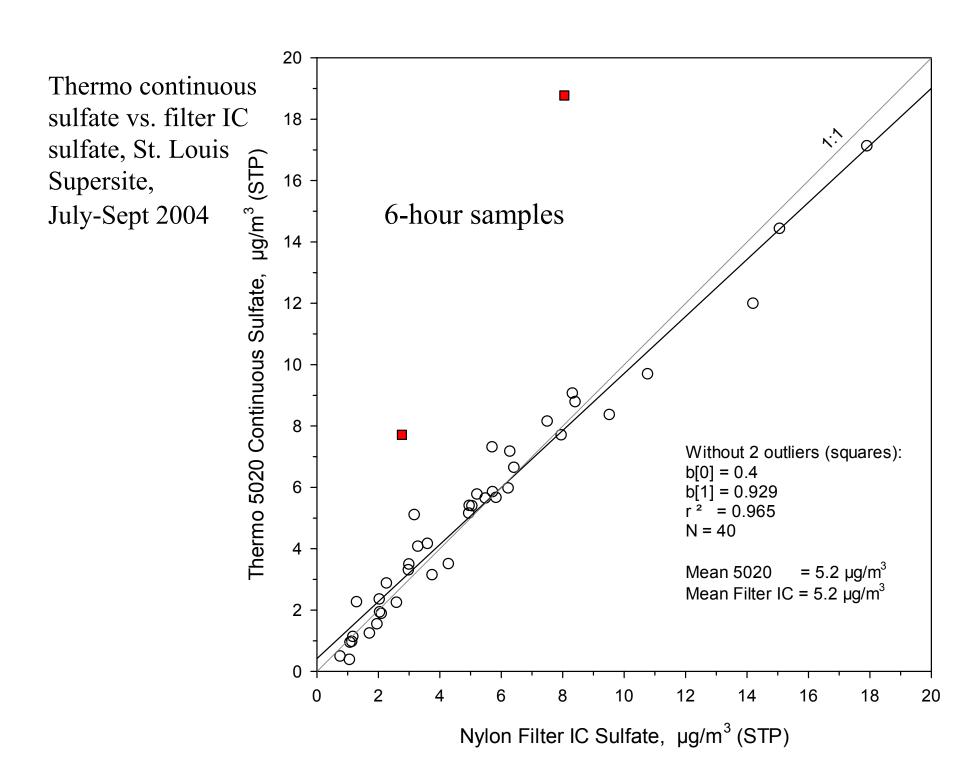
Swampscott 5020 Sulfate data, 20-minute means April 16 -23, 2004



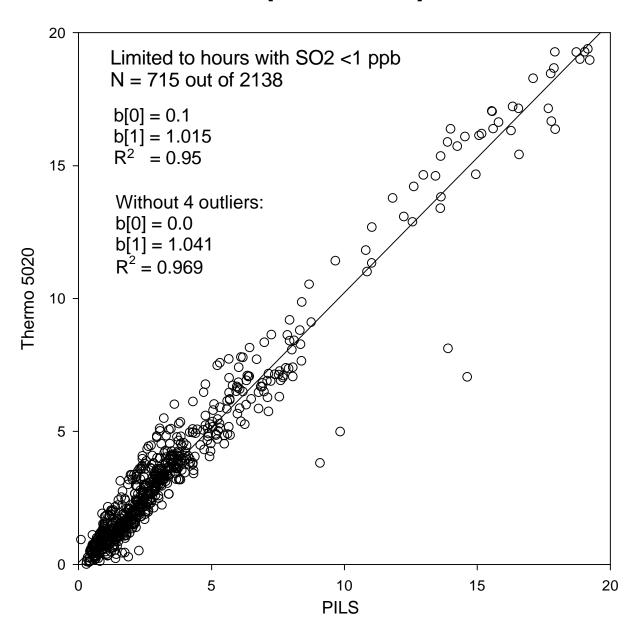


- Intensive evaluation of pre-production 5020 at St. Louis Supersite
 - → Compared to PILS IC sulfate 1-hour data and 6-h filter IC data
 - → Very good numerical agreement and correlation with both

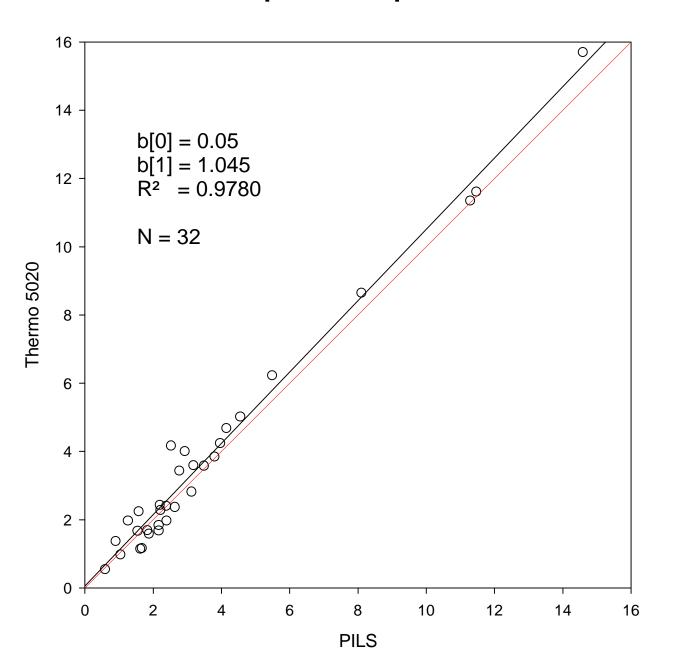
- 3-Way Collocation -- 1-hour means:
 - → 2 production units and pre-production unit
 - → Very good numerical agreement and correlation R2 ranging from 0.94 to 0.98
 - → Demonstrates converter lifetime > 6-9 months



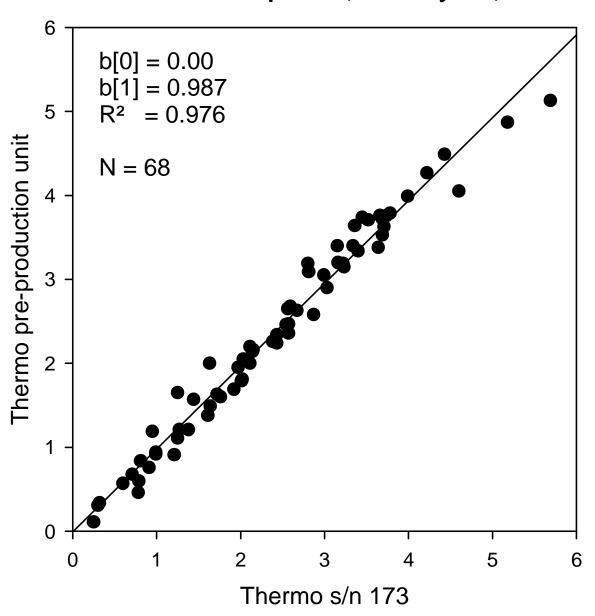
Thermo 5020 vs. PILS 1-hour Sulfate St. Louis Supersite, Sept - Dec 2004



Pseudo-24h Mean Sulfate -- Thermo 5020 vs. PILS STL Supersite Sept-Dec 2004



Thermo 5020 Sulfate: 1-hour collocated data St. Louis Supersite, January 1-4, 2005



Performance Metrics: LOD, precision, bias ("accuracy")

• LOD (lower number typical; upper number semi-worst case):

15-minute: $0.5 \text{ to } 1.0 \,\mu\text{g/m}^3$ 1-hour: $0.3 \text{ to } 0.5 \,\mu\text{g/m}^3$

24-hour: $0.1 \text{ to } 0.3 \text{ µg/m}^3$

(determined by dynamic zero value and post-processing)

• 1-hour Precision:

(based on collocated data, mean of 2.4, range 0.1 to 5.7 µg/m³)

1-instrument CV: <6%

R2 = 0.98

• Accuracy or Bias (there is no "standard" method for SO4):

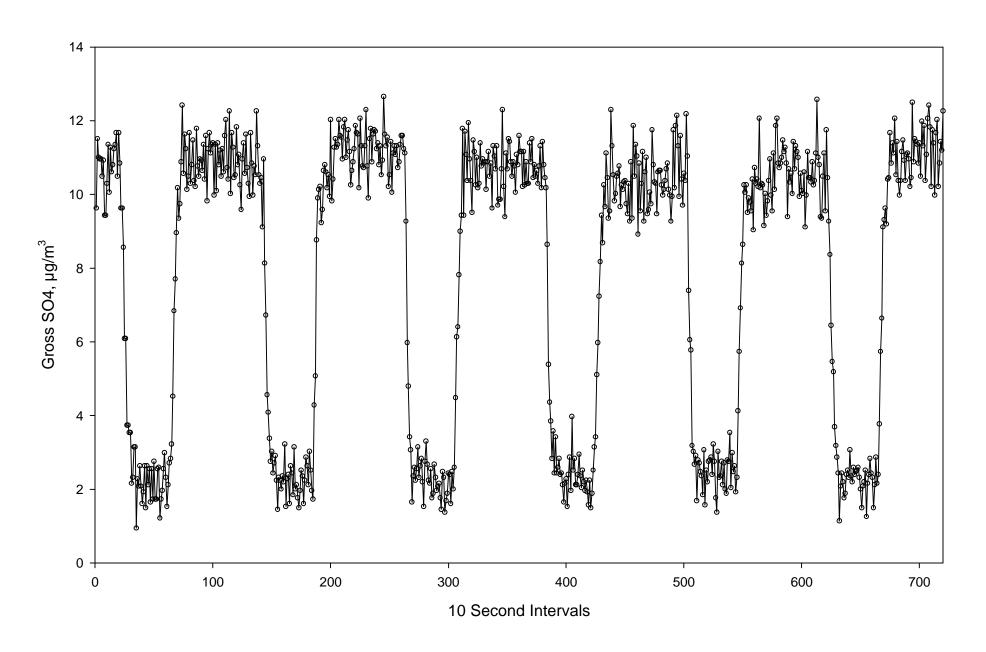
Less than 10% compared to IC methods (PILS or filters)

(XRF expected to compare similarly)

But then real-world performance rears it's ugly head...

- Producton 5020 data compared to IC SO4 data varies between instruments
- Anywhere from 70% to 100% (not zero offset); stable for a given analyzer
- Not a function of aerosol matrix Always highly correlated with filter SO4; => data are correctable
- Cause unknown at this time; it's the Thermo instrument, not the "method"
- Multiple possibilities can cause low response:
 slow SO2 analyzer response ("transition time") => 40 to 120+ seconds...
 inaccurate (low) oven temperature control
 (bad thermocouples, electronics?)
 manufacturing variation in converter "core" components
- Thermo is not planning on investigating a resolution at this time ("resource constraints" -- limited market)

Transition Time Example Raw 10-Second Data, Swampscott Beta Unit April 19, 2004 Hour 5



Advantages over other methods:
 Improved data capture and quality
 Ease of use
 Relatively low maintenance costs

Limitations of this method

Unusual near-source ambient atmospheres can degrade hourly LOD High and rapidly varying NOx (rate of change > ~200 ppb/hour) Reduced sulfur gases (H2S, CS2)

==> technically not interferences

Does not measure sulfates of sodium, magnesium, calcium etc. (usually no more than a few % of water soluble sulfate)

Interferences:

extremely high nitrate concentrations (50-100 µg/m³?) non-sulfate sulfur aerosols (organic-related sulfur compounds) ==> both unusual ambient conditions...

Instrument Setup:

• Siting requirements

Power: 7 amps, 115 volts

Space: 2 Thermo "blue boxes"; can be stacked and/or rack mounted

==> need 12 to 20" rear clearance

• Safety issues (1000 deg C. temperatures!)

Caution must be used when working in or near the converter oven

Inlet options

Size cut inlets: low-flow cyclones with cuts of 1.5 to 2.5 μm BGI custom "Photometer" cyclones

• Sample line requirements

Conductive tubing, typically 1/4 or 3/8" OD "bendable aluminum" (available from McMaster-Carr)

==> should not sample off a manifold!

• External System Plumbing:

Inlet outside

Denuder (inside!) - note direction of flow

Remove the 25mm filter downstream of the furnace?

Flow presently splits downstream of denuder -- not optimal...

• Plumbing option (see Feb-05 manual flow diagram):

run separate line for zero-air supply (manifold ok)

==> changes sample inlet flow (0.5 lpm)

>2x longer denuder life

z-air is less sensitive to material contamination (no flow recirculation) eliminate non-isokenetic sample flow split

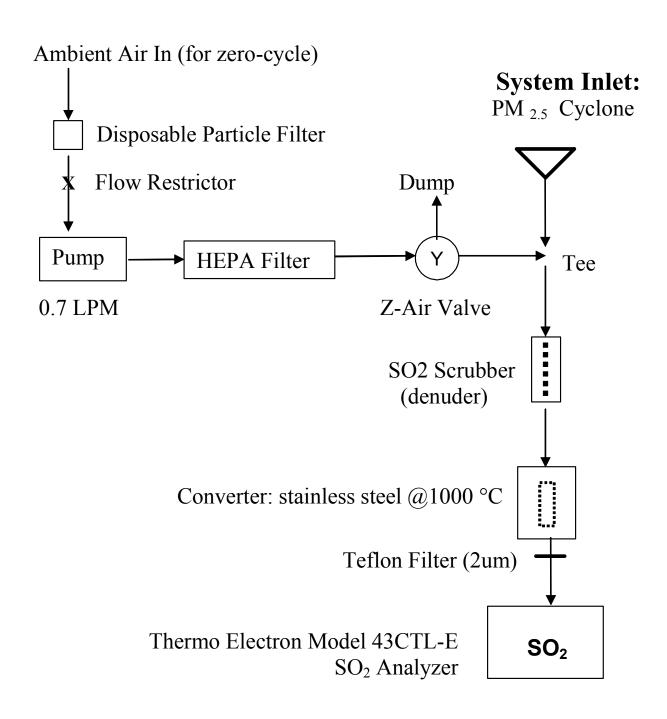
• Ambient Temperature probe installation

Thermocouple plugs into rear jack on converter assy

Needs a rain-shield (Thermo will supply on request)

May need DIP switch 3 changed to enable (on backplane of SO2 PCB)

"in-use" value in long-streaming data out shows t/p status



Simplified flow diagram

System Setup Configuration Options

• Cycle Timing: fully user configurable (default, recommended)

Sample duration (10 minutes, 10 minutes)

Zero ["filter"] duration (10 minutes, 5 minutes)

Transition time (90 seconds, 40-120 seconds)

==> Time constant must always be at 10 seconds or less!!

• Optimizing the system configuration for a specific monitoring objective:

10/5 minute cycle optimized for 1-hour LOD in typical situations

==> "Data Masher" only works with this timing!!!

Shorter cycle times can be used if interferences (high NOx) present

Example: 4/3 cycle (sample time should be $\sim 2x$ filter zero time)

Shorter filter zero times can be used at expense of degraded LOD

Example: 12/3 cycle, 7/3 cycle

Instrument Zero (calibration baseline) offset: Recommend set to 0 ppb
 Allows direct observation of scattered light value in raw data file
 Must subtract out baseline value during SO2 calibrations

• Analog output configurations (4):

The only setting there is an instrument "range"...

Not recommended for "official" sulfate data path (go digital!)

Useful for unofficial remote monitoring (use 0-50 µg/m³ range)

==> use <u>CYC</u>le output, not "CTS" analog output

A/O can be used to make SO2 calibrations simpler

==> dummy logger channel for SO2 output; show 1-min means

(10 sec time constant makes SO2 display useless)

Use 100 ppb FS range

• Temp/Pressure corrections: Filter (STN, Improve) SO4 is at local T/P

May need DIP switch 3 changed to enable (on backplane of SO2 PCB)

"in-use" value in long-streaming data out shows t/p status

$$==> 0 = EPA-STP (25C / 1 Atm), 1 = local t/p$$

Alarm is set if temp probe not connected -- even if not used!

[Corrections are optional; can be done with manual site/seasonal values]

Calibration

- Calibration system requirements: No special systems necessary!
 Calibrations are done with SO2 (not SO4)
- SO2 span concentrations: 4 μg/m³ SO4 is ~ 1 ppb SO2
 Do I really need to calibrate down to a few ppb SO2?
 =>No! The SO2 detector is inherently linear down to 0 ppb 3 or 4 points between 20 and 80 ppb are sufficient
- Zero-air quality: no special requirements!
 Unlike trace SO2, quality of calibration zero-air is <u>not</u> critical
 ==> Ambient data use internal auto-zero values
 Calibration zero data are used <u>only</u> to reduce the calibration data
- Calibration gas is introduced at the rear of the SO2 analyzer
 Not thru the converter!

Routine Operation (Excerpts from Standard Operating Procedure Template)

• Every site visit:

Check the analyzer display for normal operation, plausible values, etc.

==> There should be no active alarm asterisk

- At least once every two weeks:
- 1. Download data if logger does not capture the entire long data record Use TEI for Windows or the Thermo 5020 SPA's data retrieval program
- 2. Check the zero-dump flow ("vent" port on rear of converter assy) 700 to 900 cc/m (at least 100 cc/m greater than the sample flow)
- At least once each month:
- 1. Check the 5020 system real-time clock keep it within 1-minute of the site's master clock
- 2. Perform a single precision and zero-air calibration point
- 3. Change the 2 filters on the outside rear of the converter chassis

4. Leak check the system:

a. block the system inlet on the rear of the converter system (or upstream of the denuder) while the system is in the sample mode.

b. after 1-minute, record the sample flow and pressure reported by the SO2 analyzer's diagnostics.

==> The chamber pressure and sample flow should drop by at least 25 % compared to the values during normal operation.

<u>Caution</u>: if a leak is found, do not attempt to tighten fittings on the quartz furnace tube until it has cooled down to less than 300 C. If the tube is moved at all while at high temperatures, it is likely to break.

- Once every two to three months: Minor Service Interval
- 1. Change the SO2 denuder (coating procedure is in the 5020 manual) ==> Note: for sites where the mean SO2 concentration is more than 5 ppb, the denuder may need to be changed more frequently (denuder lifetime is approximately 12,000 ppb-hours).
- 2. Perform a SO2 calibration
 - ==> Introduce the calibration gases at the inlet of the 5020 SPA's SO2 analyzer, not the converter inlet.
 - ==> Do not adjust the system zero offset; it should always be set to 0 ppb (no offset).
- 3. For those systems that have a small blue and white filter holder just downstream of the furnace, change that filter.

- Once every six to nine months: Major Maintenance Interval
- 1. Change the two oven thermocouples
 - ==> one at a time to make sure each is plugged into the proper jack [Converter Temp. vs BTE Converter Temp.]
- 2. Change the converter core assembly (follow procedure in manual)
- 3. Perform a dynamic zero test
 - ==> This should <u>NOT</u> be done just after a new furnace core is installed; wait at least 96 hours.
 - a. Insert a HEPA filter in series with the sample train at the inlet to the system [immediately downstream from the inlet cyclone]
 - b. Run the system for at least 18-24 hours in this configuration
 - ==> The average sulfate concentration should be $\pm 0.2 \,\mu g/m^3$

• Firmware chip change:

Expect some firmware revisions over the next year

2 chips: "-P" [processor board] and "-L" (c-link board) ==> do not swap them, or they're toast...

Don't install the chips backwards, bend pins, etc etc

Use normal anti-static precautions

Don't force boards into backplane
-- be gentle... make sure they're lined up!

NOTE: Some config settings are lost when firmware chips are changed. ==> Write down cal info!

Troubleshooting

- How much pressure drop is too much?
 Difference between ambient and cell pressure is a useful diagnostic
 ==> can indicate excessive loading (core or downstream filters)
 Normally ~50-70 mm Hg maximum
 Minimal effect on data, makes leaks more likely
- What the gross auto-zero value can tell you:
 A direct measure of the "scattered light" background
 Normally between 3 and 5 ppb; 6 or more is not normal
 - ==> Higher values indicate:

 bad denuder

 leak

 insufficient zero-air "vent" flow

 problem with SO2 chamber contamination, etc.

- Why doesn't my furnace get hot?
 Blown thermal fuse (measure AC line voltage across it as diag)
 Problem with the controller

 is the red heater controller board LED blinking?
 is the green SSR LED blinking?
- Why is my Filter zero-air vent flow too low Bad internal Z-air pump Clogged Z-air capillary Leaks Plugged Z-air pre-filter
- Differences between a 43C-TL[E] and the 5020 SO2 detector No HC "kicker" (HC are all burned), different firmware Longer optical bench, different PMT optical filter than 43C-TL (but same as 43C-TLE)
 - ==> Most service/maintenance issues are similar to 43C series

Data Collection, Reduction and Validation

Data Acquisition
 Real-time Data Logging: Analog vs. Digital
 ==> digital preferred
 highest quality data stream
 includes additional data useful for data validation
 If analog, use "CYCle" out, not CTS (continuous) output

- Digital data either by logger or internally stored data download
- Downloading internally stored digital data
 TEI4Win vs. the Thermo "Data Retriever"
 => Both work; minor differences in format (time, alarms)
 Data Retriever is somewhat simpler

• Example of digital data "long streaming" output from Data Retriever:

00:01:21 03-01-05 01 3.277 4.23 0.14 3.42 0.13 3.36 0.14 0.509 648.00 29.3 1002 0.00 0.939

Data are fixed field, space delimited format.

TEI for Win format, after bringing into a spreadsheet and adding column titles (without date/time here):

	alarms	SO4 batch	SO2 avg	SO2	S02	SO2	S02	SO2 sd	t/p	sample	pressure)	converter	zero bkg	span
Alarms	current	sample	sample	sd FO	avg F0	sd F1	avg F1	ambient	in use	flow	internal	temp	temp	SO2 ppb	coeff
H	2	0.01	3.48	0.19	3.46	0.13	3.49	0.13	0.00	362.49	668.00	31.22	1000.61	0	0.909
H	2	0.55	3.65	0.17	3.49	0.13	3.53	0.15	0.00	362.77	668.00	31.29	1002.37	0	0.909
H	2	1.44	3.90	0.32	3.53	0.15	3.52	0.17	0.00	363.32	668.00	31.21	998.07	0	0.909

• Interpreting the diagnostic information in the digital data stream F0/F1 avg and SD are the pre/post cycle filter zero data in ppb Stability and absolute value are important performance parameters

• Short streaming output format: Normally diagnostic or research use only Raw 10-second SO2 data (see earlier plot) with date/time and valve state

```
20040728,101944, 1.11,0, 952,
20040728,101954, 1.11,0, 950,
20040728,102004, 1.09,0, 947,
20040728,102014, 1.05,0, 944,
20040728,102024, 0.88,0, 942,
20040728,102034, 1.00,0, 941,
20040728,102044, 1.13,0, 941,
20040728,102054, 0.79,1, 942,
20040728,102104, 1.06,1, 942,
20040728,102114, 0.82,1, 944,
20040728,102124, 0.61,1, 946,
20040728,102134, 0.66,1, 947,
20040728,102144, 0.40,1, 950,
```

• Data Processing: Sub-hourly, hourly, and daily means
Handling "C" series cycle time "slippage", midnight bug: the "masher"

Data Validation

"How do I know it's working without waiting 4-6 months for my filter sulfate results?"

Routine system checks (SOPs)

The "clean day" test - data review reality checks

Validation levels

Level 0.5: the "WUAQL/NESCAUM 5020 data masher"

- basic built-in checks (10/5 minute cycle data only!)

http://www.seas.wustl.edu/user/jrturner/TEISulfate

(similar to the Aethalometer "data masher")

Level 1: internal review, data screening, application of field log data, digital diagnostic data

Level 2: comparison with filter sulfate, mass reconstruction techniques May not always be possible at all sites